

Table S14. Summary statistics for natural gas - Idaho, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	0	0	0	0	0
Gas Wells	0	6	6	R 8	8
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	1,078	4,637	3,791	1,867
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	1,078	4,637	3,791	1,867
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	6
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	1,078	4,637	3,791	1,861
NGPL Production	0	48	237	146	114
Total Dry Production	0	1,030	4,400	3,645	1,747
Supply (million cubic feet)					
Dry Production	0	1,030	4,400	3,645	1,747
Receipts at U.S. Borders					
Imports	608,147	673,531	726,750	R760,451	822,536
Intransit Receipts	0	0	1,432	0	0
Interstate Receipts	120,545	112,203	110,165	119,368	114,970
Withdrawals from Storage					
Underground Storage	0	0	0	0	0
LNG Storage	740	117	113	120	117
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-4,568	-1,663	1,658	R-4,554	-13,556
Total Supply	724,864	785,218	844,519	R879,029	925,814

See footnotes at end of table.

Table S14. Summary statistics for natural gas – Idaho, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	92,046	104,730	106,306	R111,334	111,699
Deliveries at U.S. Borders				/	
Exports	0	0	0	0	29
Intransit Deliveries	0	Ö	0	0	0
Interstate Deliveries	632,754	680,228	737,986	767,098	813,677
Additions to Storage	032,734	080,228	737,380	707,038	013,077
	0	0	0	0	0
Underground Storage		260	227	597	
LNG Storage	64	260	221	597	409
Total Disposition	724,864	785,218	844,519	R879,029	925,814
Consumption (million cubic feet)					
Lease Fuel	0	0	*	E1	E5
Pipeline and Distribution Use	3,901	5,012	5,554	5,868	6,543
Plant Fuel	3,901	16	5,554	5,808	52
Delivered to Consumers	· · · · · · · · · · · · · · · · · · ·	10	JU	JJ	52
Residential	24 616	23,482	24,889	28,799	27 407
	24,616				27,487
Commercial	16,963	16,708	17,598	19,777	19,113
Industrial	28,046	31,664	34,761	35,856	34,761
Vehicle Fuel	149	137	141	R50	55
Electric Power	18,370	27,710	23,311	R20,924	23,683
Total Delivered to Consumers	88,145	99,702	100,701	R 105,406	105,099
Total Consumption	92,046	104,730	106,306	₹111,334	111,699
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	3.974	4,228	4,406	4,573	4,541
Industrial	27,249	30,909	33,935	34,870	33,769
illuustiidi	27,249	30,303	33,333	34,670	33,709
Number of Consumers					
Residential	367,394	374,557	381,755	391,085	402,563
Commercial	40,229	40,744	41,178	41,722	42,262
Industrial	189	187	184	182	185
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	422	410	427	474	452
Industrial	148,394	169,327	188,919	197,011	187,895
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	4.14	2.34	1.87	2.10	1.75
	4.14	2.34	1.0/	2.10	
Exports		2.05	3.21	2.00	1.60
Citygate	4.29	3.95	3.21	2.90	2.44
Delivered to Consumers					<u></u> ,.
Residential	8.54	8.59	8.14	7.65	7.11
Commercial	7.70	7.59	7.12	6.62	6.03
1 - 1 - 1 - 2 - 1	5.96	5.72	5.19	4.44	3.98
Industrial	3.90 W	2.89	2.92	3.33	3.50

^{*} Volume is less than 500,000 cubic feet.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

⁻ Not applicable.

 $^{^{\}mbox{\scriptsize <}}$ Percentage is less than 0.05 percent.

^E Estimated data. Revised data.

W Withheld.

a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow